

**WORK SESSION AGENDA OF THE CITY COUNCIL OF HURST, TEXAS  
CITY HALL, 1505 PRECINCT LINE ROAD  
FIRST FLOOR CONFERENCE ROOM  
TUESDAY, MAY 26, 2015 – 5:30 P.M.**

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**I. Call to Order**

**II. Informational Items**

**III. Discussion of Agenda Item(s) 6**

Consider Ordinance 2284, first and final reading, approving a settlement agreement and adopting Atmos Gas Rates

**Jeff Jones**

**IV. Discussion of Agenda Item(s) 7**

Consider Resolution 1622 approving and authorizing publication of Notice of Intention to issue Certificates of Obligation

**Clay Caruthers**

**V. Discussion of Agenda Item(s) 8**

Consider approval of a construction change order for concrete work for the Hurst Justice Center

**Clay Caruthers**

**VI. Discussion of Agenda Item(s) 9**

Consider appointments to Boards, Committees and Commissions

**Rita Frick**

**VII. Adjournment**

Posted by: \_\_\_\_\_

This the 22nd day of May 2015, by 5:00 p.m., in accordance with Chapter 551, Texas Government Code.

**This facility is wheelchair accessible and accessible parking spaces are available. Requests for accommodations or interpretive services must be made 48 hours prior to this meeting. Please contact the City Secretary's office at (817) 788-7041 or FAX (817) 788-7054, or call TDD 1-800-RELAY-TX (1-800-735-2989) for information or assistance.**

**REGULAR MEETING AGENDA OF THE CITY COUNCIL OF HURST, TEXAS  
CITY HALL, 1505 PRECINCT LINE ROAD  
TUESDAY, MAY 26, 2015**

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**AGENDA:**

**5:30 p.m. - City Council Work Session (City Hall, First Floor Conference Room)**

**6:30 p.m. - City Council Meeting (City Hall, Council Chamber)**

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**CALL TO ORDER**

**INVOCATION (Councilmember Henry Wilson)**

**PLEDGE OF ALLEGIANCE**

**INAUGURATION OF OFFICIALS**

1. Presentation of Certificates of Election
2. Oath of Office for Elected Officials
3. Election of Mayor Pro Tem

**PERSON(S) TO BE HEARD**

4. Bill Price, 217 Belmont Street, requests to speak regarding Senior Citizens Center traffic and program items

**CONSENT AGENDA**

5. Consider approval of the minutes for the May 12 and 19, 2015 City Council meetings

**ORDINANCE(S)**

6. Consider Ordinance 2284, first and final reading, approving a settlement agreement and adopting Atmos Gas Rates

**RESOLUTION(S)**

7. Consider Resolution 1622 approving and authorizing publication of Notice of Intention to issue Certificates of Obligation

**ACTION ITEM(S)**

8. Consider approval of a construction change order for concrete work for the Hurst Justice Center

9. Consider appointments to Boards, Committees and Commissions

**OTHER BUSINESS**

10. Review of upcoming calendar items
11. City Council Reports

**PUBLIC INVITED TO BE HEARD – A REQUEST TO APPEAR CARD MUST BE COMPLETED AND RETURNED TO THE CITY SECRETARY TO BE RECOGNIZED**

**EXECUTIVE SESSION in Compliance With the Provisions of the Texas Open Meetings Law, Authorized by Government Code, Section 551.072 deliberation regarding the purchase, exchange, lease, or value of real property (Property consideration for Pipeline Road improvements) and to reconvene in Open Session at the conclusion of the Executive Session**

12. Consider any and all action necessary ensuing from Executive Session

**ADJOURNMENT**

Posted by: \_\_\_\_\_

This 22nd day of May 2015, by 5:00 p.m., in accordance with Chapter 551, Texas Government Code.

**This facility is wheelchair accessible and accessible parking spaces are available. Requests for accommodations or interpretive services must be made 48 hours prior to this meeting. Please contact the City Secretary's office at (817) 788-7041 or FAX (817) 788-7054, or call TDD 1-800-RELAY-TX (1-800-735-2989) for information or assistance.**

City Council Staff Report

SUBJECT: Presentation of Certificates of Election for the May 9, 2015 General Election of Officers	
Supporting Documents:	
Certificates will be provided at the meeting	<p>Meeting Date: 5/26/2015</p> <p>Department: Legislative and Judicial Services</p> <p>Reviewed by: Rita Frick</p> <p>City Manager Review:</p>
Background/Analysis:	
<p>The City of Hurst General Election of Officers was held May 9, 2015 and canvassed on May 19, 2015. Certificates of Election are provided to each candidate elected to office.</p>	
Funding and Sources:	
<p>There is no fiscal impact for this item.</p>	
Recommendation:	
<p>Staff recommends the Mayor provide the Certificates of Election to the elected candidates for Councilmember Place 1, 2 and 6.</p>	

City Council Staff Report

SUBJECT: Oath of Office for Elected Officials	
Supporting Documents:	
	Meeting Date: 5/26/2015 Department: Legislative and Judicial Services Reviewed by: Rita Frick City Manager Review:
Background/Analysis:	
<p>The City of Hurst General Election of Officers was held May 9, 2015 and canvassed on May 19, 2015. Newly elected Councilmembers take the Official Oath of Office before conducting official business.</p>	
Funding and Sources:	
<p>There is no fiscal impact for this item.</p>	
Recommendation:	
<p>Staff recommends the Oath of Office be administered to the elected candidates for Councilmember Place 1, 2 and 6.</p>	

City Council Staff Report

SUBJECT: Election of Mayor Pro Tem	
Supporting Documents:	
	Meeting Date: 5/26/2015 Department: Legislative and Judicial Services Reviewed by: Rita Frick City Manager Review:
Background/Analysis:	
<p>The City of Hurst General Election of Officers was held May 9, 2015 and canvassed on May 19, 2015. The City Council annually elects a new Mayor Pro Tem after the General Election of Officers.</p> <p>The City Council Rules of Procedure provides that the Mayor Pro Tem position shall be rotated between all Councilmembers and in order based on Council seniority.</p>	
Funding and Sources:	
There is no fiscal impact for this item.	
Recommendation:	
Staff recommends the City Council nominate and elect the next Mayor Pro Tem.	

City Council Staff Report

SUBJECT: Request to speak from Bill Price, 217 Belmont Street, Hurst, Texas, regarding Senior Center items	
Supporting Documents:	
	Meeting Date: 5/26/2015 Department: City Secretary Reviewed by: Rita Frick City Manager Review:
Background/Analysis:	
Bill Price, 217 Belmont Street, Hurst, Texas, wishes to speak regarding Senior Citizens Center traffic and program items.	
Funding and Sources:	
There is no fiscal impact.	
Recommendation:	
There is no staff recommendation on this item.	

**Minutes  
Hurst City Council  
Work Session  
Tuesday, May 12, 2015**

On the 12th day of May 2015, at 5:43 p.m., the City Council of the City of Hurst, Texas, convened in Work Session at Hurst City Hall, 1505 Precinct Line Road, Hurst, Texas, with the following members present:

Richard Ward	)	Mayor
Nancy Welton	)	Mayor Pro Tem
Larry Kitchens	)	Councilmembers
Anna Holzer	)	
Henry Wilson	)	
Bill McLendon	)	
David Booe	)	
Allan Weegar	)	City Manager
John Boyle	)	City Attorney
Allan Heindel	)	Deputy City Manager
Clay Caruthers	)	Assistant City Manager
Jeff Jones	)	Assistant City Manager
Steve Bowden	)	Executive Director Economic Development
Rita Frick	)	City Secretary

With the following Councilmembers absent: none, constituting a quorum; at which time, the following business was transacted:

**I. Call to Order** – The meeting was called to order at 5:43 p.m.

**II. Informational Items**

- Discussion of Central Aquatics Project – City Manager Allan Weegar briefed Councilmembers regarding the construction timeline for Chisholm Park and the Central Aquatics schedule options. He stated staff is suggesting the Central Aquatics Center be delayed a year to allow for additional planning. Also reviewed were debt issuances, repairs needed at Central Aquatics Center and additional master planning for the parks and recreation area at Mary Drive. Deputy City Manager Allan Heindel noted the construction delays due to weather and the possibility that Chisholm would not open this season.

City Manager Allan Weegar noted the annual Board, Commission and Committee appointment process will begin soon and Councilmember Wilson requested an agenda item be on the next meeting to discuss appointments to certain vacant positions prior to starting the formal appointment process.

**III. Adjournment**

The work session adjourned at 6:26 p.m.

**APPROVED** this the 26th day of May 2015.

**ATTEST:**

**APPROVED:**

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Rita Frick, City Secretary

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Richard Ward, Mayor

**City of Hurst  
City Council Minutes  
Tuesday, May 12, 2015**

On the 12th day of May 2015, at 6:30 p.m., the City Council of the City of Hurst, Texas, convened in Regular Meeting at City Hall, 1505 Precinct Line Road, Hurst, Texas, with the following members present:

Richard Ward	)	Mayor
Nancy Welton	)	Mayor Pro Tem
Larry Kitchens	)	Councilmembers
Anna Holzer	)	
Henry Wilson	)	
Bill McLendon	)	
David Booe	)	
Allan Weegar	)	City Manager
John Boyle	)	City Attorney
Allan Heindel	)	Deputy City Manager
Clay Caruthers	)	Assistant City Manager
Jeff Jones	)	Assistant City Manager
Rita Frick	)	City Secretary
Steve Bowden	)	Executive Director Economic Development
Ashleigh Johnson	)	Managing Director of Communications
Kara Crane	)	Communications

With the following Councilmembers absent: none, constituting a quorum; at which time, the following business was transacted:

The meeting was called to order at 6:30 p.m.

Councilmember David Booe gave the Invocation.

The Pledge of Allegiance was given.

**PROCLAMATION(S)**

1. Proclamation recognizing Aileen Curtain for her Opening Art Exhibit. Mayor Ward read and presented a Proclamation to Aileen Curtain recognizing her art exhibit.
2. Presentation by Youth in Government participants and presentation of scholarships. Managing Director of Communications Ashleigh Johnson introduced the following Senior Youth in Government participants who reviewed a proposed plan to involve Hurst youth in the community: Rabby Kankolongo, Gracie Glick, Alex Wilkins, Jessica Butcher Andali Malik. Additional Youth in Government participants introduced were: Rubab Malik, Bayley Sirmon, Joey Lazo, Natalie Spencer, Graciela Lomas, Diamond Brown, Asher James, Rachel Jones and Kevin Robles.

Republic Waste Representative Jeri Harwell presented checks to scholarship recipients Rabby Kankolongo, Jessica Butcher, and Gracie Glick. Mayor Ward recognized Republic Waste for sponsoring the scholarships and all they do for the community.

### **CONSENT AGENDA**

3. Considered approval of the minutes for the April 28, 2015 City Council meetings.
4. Considered canceling the July 28, 2015 regular City Council meeting.
5. Considered authorizing the replacement purchase of one 2015 Chevrolet 3500HD double cab and service body truck.
6. Considered authorizing the city manager to enter into an agreement with Tarrant County for tax collection services.

Councilmember Wilson moved to pass the consent agenda. Motion seconded by Councilmember Holzer. Motion prevailed by the following vote:

Ayes: Councilmembers McLendon, Booe, Kitchens, Holzer, Wilson and Welton

No: None

### **OTHER BUSINESS**

7. City Councilmembers reviewed the following advisory board meeting minutes:
  - Historical Landmark Preservation Committee
  - Parks and Recreation Board
  - Hurst Senior Citizens Advisory Board
  - Library Board
8. Review of upcoming calendar items – City Manager Allan Weegar reviewed the following calendar items:
  - May 19, 2015, 5:00 p.m. – City Council meeting to canvass the May 9, 2015 General Election
  - May 14, 2015, 2:00 p.m. – Heritage Village Spring Open House
9. City Council Reports – Councilmember Kitchens congratulated Councilmembers Wilson and Booe for winning the election. Councilmember Wilson expressed his appreciation and stated the Council teamwork is what he believes people are satisfied with.

Mayor Pro Tem Welton noted her attendance to a luncheon, sponsored by St. Phillips Presbyterian Church, honoring outstanding Hurst Junior High students that have exhibited good character and leadership qualities.

Councilmember Wilson noted his attendance at a monthly townhall meeting at Heritage Village and suggested a Councilmember attend each month.

**PUBLIC INVITED TO BE HEARD – A REQUEST TO APPEAR CARD MUST BE COMPLETED AND RETURNED TO THE CITY SECRETARY TO BE RECOGNIZED.**

Mayor Ward recognized the Boy Scout in the audience.

**EXECUTIVE SESSION** - Mayor Ward recessed the meeting to Executive Session at 7:33 p.m. in compliance with the provisions of the Texas Open Meetings Law, authorized by Government Code, 551.087 deliberation and conducting of economic development negotiations regarding financial information relative to prospective business expansion in the City and reconvened to Open Session at 7:58 p.m.

**ADJOURNMENT**

The meeting adjourned at 7:59 p.m.

**APPROVED** this the 26th day of May 2015.

**ATTEST:**

**APPROVED:**

\_\_\_\_\_  
Rita L. Frick, City Secretary

\_\_\_\_\_  
Richard Ward, Mayor

**City of Hurst  
City Council Special Meeting Minutes  
Tuesday, May 19, 2015**

On the 19th day of May 2015 at 5:02 p.m., the City Council of the City of Hurst, Texas, convened in special session at Hurst City Hall, 1505 Precinct Line Road, Hurst, Texas, with the following members present:

Nancy Welton	)	Mayor Pro Tem
David Booe	)	Councilmembers
Henry Wilson	)	
Larry Kitchens	)	
Jeff Jones	)	Assistant City Manager
Rita Frick	)	City Secretary

With the following Councilmembers absent: Mayor Richard Ward, Councilmembers Bill McLendon and Anna Holzer, constituting a quorum; at which time, the following business was transacted:

The meeting was called to order at 5:02 p.m.

**CANVASS OF ELECTION**

1. Considered Resolution No. 1621 Canvassing the May 9, 2015 General Election.

Councilmember Wilson moved to approve Resolution No. 1621 Canvassing the May 9, 2015 General Election. Motion seconded by Councilmember Booe. Motion prevailed with the following vote:

Ayes: Councilmembers Wilson, Booe, Kitchens, and Welton  
No: None

**INFORMATIONAL ITEMS** - None

**ADJOURNMENT**- Meeting adjourned at 5:03 p.m.

**APPROVED this the 26<sup>th</sup> day of May 2015.**

**ATTEST:**

**CITY OF HURST**

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Rita Frick, City Secretary

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Richard Ward, Mayor

City Council Staff Report

SUBJECT: Consider Ordinance 2284, first and final reading, approving a settlement agreement and adopting Atmos Gas Rates

Supporting Documents:

Ordinance 2284  
 Attachment A

Meeting Date: 5/26/2015

Department: Admin.

Reviewed by: JJ

City Manager Review:

Background/Analysis:

The City, along with other cities served by Atmos Energy, is a member of the Atmos Cities Steering Committee ("ACSC"). The RRM Tariff was adopted by the City as an alternative to the Gas Reliability Infrastructure Program ("GRIP"), the statutory provision that allows Atmos to bypass the City's rate regulatory authority to increase its rates annually to recover capital investments. In February 2014, Atmos filed its second annual filing under the Rate Review Mechanism ("RRM") Tariff, seeking an increase of \$45.7 million. Although ACSC attempted to reach a settlement with the Company as it had in past years, the wide differences between the Company and ACSC's consultants' recommendations made a compromise impossible. On the recommendation of the ACSC Executive Committee and ACSC's legal counsel, the City in 2014 adopted a Resolution denying the requested rate increase. The Company appealed the City's denial to the Railroad Commission of Texas, and revised its requested increase to \$43.8 million. A hearing was held on the Company's appeal on September 3, 2014. On April 28, 2015, the Commission's Hearings Examiner issued his Proposal for Decision ("PFD") in the Company's appeal of the City's denial of the 2014 RRM rate increase. This PFD was not favorable to ACSC, but did recommend a reduction of approximately \$860,000 to the Company's adjusted 2014 filing. While the parties were waiting for the PFD from the Hearings Examiner in the appeal of the 2014 RRM filing, on February 27, 2015, Atmos Mid-Tex filed with the City another rate increase request under the RRM Tariff, seeking additional revenues in the amount of \$28.762 million (total system) or \$24.0 million (affected cities). The City worked with ACSC to analyze the schedules and evidence offered by Atmos to support its 2015 request to increase rates. The Ordinance and attached Settlement Agreement and tariffs are the result of negotiation between the Executive Committee and the Company to resolve issues raised by ACSC during the review and evaluation of Atmos' filing. The recommended Settlement Agreement also requires Atmos to abate its appeal of the City's rejection of the 2014 RRM rate increase

pending approval by all ACSC cities of the Settlement Agreement. The Agreement requires Atmos to give the City the benefit of the adjustments to the 2014 rate increase recommended by the PFD.

The Ordinance and Settlement tariffs approve rates that will increase the Company's revenues by \$65.7 million for the Atmos Mid-Tex Rate Division, effective for bills rendered on or after June 1, 2015. The monthly residential customer charge will be \$18.60. The consumption charge will change from \$0.08819 per Ccf to \$0.09931 per Ccf. The monthly bill impact for the typical residential customer consuming 60 Ccf will be an increase of \$1.14 (about a 1.59% increase in the base bill). The typical commercial customer will see an increase of \$2.69 or 0.96%.

The ACSC Executive Committee and its designated legal counsel and consultants recommend that all Cities adopt the Ordinance approving the negotiated Settlement Agreement resolving both the 2014 and the 2015 RRM filings, and implementing the rate change.

**Funding and Sources:**

There is no fiscal impact.

**Recommendation:**

Staff recommends the City Council approve Ordinance 2284, on first and final reading, approving a settlement agreement and adopting Atmos Gas Rates.

ORDINANCE 2284

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF HURST, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE ("ACSC") AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY'S 2014 AND 2015 RATE REVIEW MECHANISM FILINGS; APPROVING A SETTLEMENT AGREEMENT WITH ATTACHED RATE TARIFFS AND PROOF OF REVENUES; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; REQUIRING THE COMPANY TO REIMBURSE ACSC'S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS ORDINANCE WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY AND THE ACSC'S LEGAL COUNSEL.

WHEREAS, the City of Hurst, Texas ("City") is a gas utility customer of Atmos Energy Corp., Mid-Tex Division ("Atmos Mid-Tex" or "Company"), and a regulatory authority with an interest in the rates and charges of Atmos; and

WHEREAS, the City is a member of the Atmos Cities Steering Committee ("ACSC"), a coalition of similarly-situated cities served by Atmos Mid-Tex ("ACSC Cities") that have joined together to facilitate the review of and response to natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

WHEREAS, ACSC and the Company worked collaboratively to develop a new Rate Review Mechanism ("RRM") tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program ("GRIP") process instituted by the Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

WHEREAS, the initial RRM Tariff was in effect for four (4) years; and

WHEREAS, ACSC Cities and Atmos Mid-Tex entered into another settlement agreement and revised the RRM Tariff; and

- WHEREAS, ACSC Cities and Atmos Mid-Tex compromised and reached agreements on the amount of the rate increases to be in effect for the RRM Tariff filings for 2012 and 2013; and
- WHEREAS, ACSC Cities and Atmos Mid-Tex were unable to reach an agreement on the 2014 RRM Tariff filing, resulting in the ACSC Cities' rejection of the 2014 RRM filing; and
- WHEREAS, Atmos Mid-Tex appealed the ACSC Cities' actions rejecting its 2014 RRM filing to the Railroad Commission of Texas ("Commission"), pursuant to the provisions of the RRM Tariff; and
- WHEREAS, Atmos Mid-Tex and ACSC litigated the appeal of the 2014 RRM filing at the Commission; and
- WHEREAS, on February 27, 2015, Atmos Mid-Tex filed its 2015 RRM Tariff filing, requesting to increase natural gas base rates system-wide by \$28.762 million; and
- WHEREAS, ACSC coordinated its review of Atmos Mid-Tex RRM filing through its Executive Committee, assisted by ACSC's attorneys and consultants, to resolve issues identified in the Company's RRM filing; and
- WHEREAS, Atmos Mid-Tex has agreed to withdraw its appeal of ACSC's rejection of its 2014 RRM Tariff rate increase; and
- WHEREAS, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve the attached Settlement Agreement (Attachment A to this Ordinance) as well as the tariffs attached thereto, resolving both the 2014 and the 2015 RRM Tariff filings, which together will increase the Company's revenues by \$65.7 million over the amount allowed under City-approved rates set in 2013; and
- WHEREAS, the attached tariffs implementing new rates are consistent with the negotiated Settlement Agreement and are just, reasonable, and in the public interest; and
- WHEREAS, the RRM Tariff should be renewed for a period of time commencing in 2016 and continuing until the RRM Tariff is suspended by ordinance of the City; and

WHEREAS, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications;

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF HURST, TEXAS:

Section 1. THAT the findings set forth in this Ordinance are hereby in all things approved.

Section 2. THAT the City Council finds that the Settlement Agreement (Attachment A to this Ordinance) represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2014 and 2015 RRM filings, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

Section 3. THAT the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Attachment C, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover annually an additional \$65.7 million in revenue over the amount allowed under currently approved rates, or \$21 million over currently-billed rates, as shown in the Proof of Revenues attached hereto and incorporated herein as Attachment B; such tariffs are hereby adopted.

Section 4. THAT the ratemaking treatment for pensions and other post-employment benefits in Atmos' next RRM filing shall be as set forth on Attachment D, attached hereto and incorporated herein.

Section 5. THAT in an effort to streamline the regulatory review process, the Atmos Mid-Tex RRM Tariff is renewed for a period commencing with the Company's March 1, 2016 RRM filing for calendar year 2015, effective June 1, 2016, and continuing thereafter until such time as the City adopts an ordinance suspending operation of the RRM Tariff.

- Section 6. THAT Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of the ACSC in processing the Company's RRM application.
- Section 7. THAT to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Ordinance, it is hereby repealed.
- Section 8. THAT the meeting at which this Ordinance was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.
- Section 9. THAT if any one or more sections or clauses of this Ordinance is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair or invalidate the remaining provisions of this Ordinance and the remaining provisions of the Ordinance shall be interpreted as if the offending section or clause never existed.
- Section 10. THAT consistent with the City Ordinance that established the RRM process, this Ordinance shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after June 1, 2015.
- Section 11. THAT a copy of this Ordinance shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LJB Freeway, Suite 1862, Dallas, Texas 75240, and to Geoffrey Gay, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

PASSED AND APPROVED on the first and final reading this 26th day of May, 2015 by a vote of \_\_\_ to \_\_\_.

ATTEST:

CITY OF HURST

\_\_\_\_\_  
Rita Frick, City Secretary

\_\_\_\_\_  
Richard Ward, Mayor

Approved as to form and legality:

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City Attorney

**SETTLEMENT AGREEMENT BETWEEN ATMOS ENERGY CORP., MID-TEX  
DIVISION AND ATMOS CITIES STEERING COMMITTEE**

WHEREAS, this agreement (“Settlement Agreement”) is entered into by Atmos Energy Corp’s Mid-Tex Division and Atmos Cities Steering Committee (“ACSC”) whose members include the Cities of Abilene, Addison, Allen, Alvarado, Angus, Anna, Argyle, Arlington, Aubrey, Bedford, Bellmead, Benbrook, Beverly Hills, Blossom, Blue Ridge, Bowie, Boyd, Bridgeport, Brownwood, Buffalo, Burkburnett, Burleson, Caddo Mills, Canton, Carrollton, Cedar Hill, Celeste, Celina, Centerville, Cisco, Clarksville, Cleburne, Clyde, College Station, Colleyville, Colorado City, Comanche, Commerce, Coolidge, Coppell, Copperas Cove, Corinth, Corral City, Crandall, Crowley, Dalworthington Gardens, Denison, DeSoto, Duncanville, Eastland, Edgecliff Village, Emory, Ennis, Euless, Everman, Fairview, Farmers Branch, Farmersville, Fate, Flower Mound, Forest Hill, Fort Worth, Frisco, Frost, Gainesville, Garland, Garrett, Grand Prairie, Grapevine, Gunter, Haltom City, Harker Heights, Haskell, Haslet, Hewitt, Highland Park, Highland Village, Honey Grove, Hurst, Hutto, Iowa Park, Irving, Justin, Kaufman, Keene, Keller, Kemp, Kennedale, Kerens, Kerrville, Killeen, Krum, Lake Worth, Lakeside, Lancaster, Lewisville, Lincoln Park, Little Elm, Lorena, Madisonville, Malakoff, Mansfield, McKinney, Melissa, Mesquite, Midlothian, Murphy, Newark, Nocona, North Richland Hills, Northlake, Oakleaf, Ovilla, Palestine, Pantego, Paris, Parker, Pecan Hill, Petrolia, Plano, Ponder, Pottsboro, Prosper, Quitman, Red Oak, Reno (Parker County), Richardson, Richland, Richland Hills, Roanoke, Robinson, Rockwall, Roscoe, Rowlett, Royse City, Sachse, Saginaw, Sansom Park, Seagoville, Sherman, Snyder, Southlake, Springtown, Stamford, Stephenville, Sulphur Springs, Sweetwater, Temple, Terrell, The Colony, Trophy Club, Tyler, University Park, Venus, Vernon, Waco, Watauga, Waxahachie, Westlake, White Settlement, Whitesboro, Wichita Falls, Woodway, and Wylie.

WHEREAS, on February 28, 2014, Atmos filed with the ACSC Cities an application, hereinafter referred to as the 2014 RRM filing, to adjust rates pursuant to Rider RRM - Rate Review Mechanism, which were subsequently consolidated into GUD No. 10359 at the Railroad Commission of Texas; and

WHEREAS, on February 27, 2015, Atmos filed with the ACSC Cities an application, hereinafter referred to as the 2015 RRM filing, to adjust rates pursuant to Rider RRM - Rate Review Mechanism; and

WHEREAS, the Settlement Agreement resolves all issues between Atmos and ACSC (“the Signatories”) regarding the 2014 RRM filing, which is currently pending before the Commission, and the 2015 RRM filing, which is currently pending before the ACSC Cities, in a manner that the Signatories believe is consistent with the public interest, and the Signatories represent diverse interests; and

WHEREAS, the Signatories believe that the resolution of the issues raised in the 2014 RRM filing and the 2015 RRM filing can best be accomplished by each ACSC City approving this Settlement Agreement and the rates, terms and conditions reflected in the tariffs attached to this Settlement Agreement as Exhibit A;

NOW, THEREFORE, in consideration of the mutual agreements and covenants established herein, the Signatories, through their undersigned representatives, agree to the

## Attachment A

following Settlement Terms as a means of fully resolving all issues between Atmos and the ACSC Cities involving the 2014 RRM filing and 2015 RRM filing:

### Settlement Terms

1. Upon the execution of this Settlement Agreement, the ACSC Cities will approve an ordinance or resolution to approve the Settlement Agreement and implement the rates, terms and conditions reflected in the tariffs attached to the Settlement Agreement as Exhibit A. (Attachment A to the Ordinance ratifying the Agreement). Said tariffs should allow Atmos to recover annually an additional \$65.7 million in revenue over the amount allowed under currently approved rates by implementation of rates shown in the proof of revenues attached as Exhibit B. (Attachment B to the Ordinance ratifying this Agreement). The uniform implementation of gas rates, terms and conditions established by the Settlement Agreement shall be effective for bills rendered on or after June 1, 2015. Consistent with the City's authority under Section 103.001 of the Texas Utilities Code, the Settlement Agreement represents a comprehensive settlement of gas utility rate issues affecting the rates, operations and services offered by Atmos within the municipal limits of the ACSC Cities arising from Atmos' 2014 RRM filing and 2015 RRM filing. No refunds of charges billed to customers by Atmos under the RRM in past periods shall be owed or owing.
2. In an effort to streamline the regulatory review process, Atmos and the ACSC Cities have agreed to renew the Rate Review Mechanism ("Rider RRM") for a period commencing with the Company's March 1, 2016 filing under this mechanism for the calendar year 2015, effective June 1, 2016, and continuing thereafter until such time as either the ACSC Cities issue an ordinance stating a desire to discontinue the operation of the tariff or Atmos files a Statement of Intent. Atmos and the ACSC Cities further agree that the RRM tariff shall remain in effect until such time as new, final rates are established for Atmos. Upon approval of this Settlement Agreement by the ACSC Cities, Atmos shall file an updated RRM Tariff with each city reflecting the provisions of this agreement.
3. Atmos and the ACSC Cities agree that rate base as of December 31, 2014 in the amount of \$1,955,948,256 is just and reasonable and shall be recovered in rates.
4. Atmos and the ACSC Cities agree that a pension and other postemployment benefits balance as of December 31, 2014 in the amount of \$18,284,949 is just and reasonable and shall be used as the beginning balance for purposes of determining pension and other postemployment benefits to be recovered in the next RRM filing (Attachment D to the Ordinance ratifying the Agreement).
5. With regard to the treatment of Atmos' Rule 8.209 regulatory asset under the RRM, Atmos and the ACSC Cities agree to the following with respect to any pending and future RRM filings:
  - a. the capital investment in the Rule 8.209 regulatory asset in the 2014 RRM filing and 2015 RRM filing is reasonable and consistent with the requirements of Rule 8.209;

## Attachment A

- b. the classification of projects included in the Rule 8.209 regulatory asset in the 2014 RRM filing and 2015 RRM filing is reasonable and consistent with the requirements of Rule 8.209 and shall serve as a basis for classification of projects in future RRM filings;
  - c. the treatment of blanket replacement projects, system upgrades, relocations, and transmission line replacements in the Rule 8.209 regulatory asset in the 2014 RRM filing and 2015 RRM filing is reasonable and consistent with the requirements of Rule 8.209 and shall be included in future RRM filings.
  - d. the incurred expenses included in the Rule 8.209 regulatory asset in the 2014 RRM and the 2015 RRM are reasonable and consistent with the requirements of Rule 8.209 and shall be included in future RRM filings;
  - e. interest on the Rule 8.209 regulatory asset account shall be calculated using the pre-tax cost of capital most recently approved by the Commission. The use of the pre-tax cost of capital is consistent with Rule 8.209. A return on Rule 8.209 capital investment is only earned once the investment is included in rate base. No change in the Company's calculation of the interest component in its Rule 8.209 regulatory asset accounts is warranted through the period ended May 31, 2015. Beginning June 1, 2015, interest expense shall be calculated monthly using simple interest (*i.e.* 11.49% divided by 12, or approximately 0.96% per month) applied to the total value of the Rule 8.209 asset investment (exclusive of interest) until such time the Rule 8.209 regulatory asset is approved for inclusion in the Company's rate base.
  - f. While Atmos and the ACSC Cities agree to apply the treatments and methodologies set forth in this paragraph, subsections (a) – (e) in all future RRM filings, the regulatory authority retains its right to disallow any capital investment that is not shown to be prudently incurred, and any expense not shown to be reasonable and necessary, in future RRM filings.
  - g. Atmos and the ACSC Cities acknowledge that their agreement regarding the treatment and methodologies applicable to Rule 8.209 capital investments under the RRM tariff shall not prejudice the right of either party to argue for different treatments or methodologies in a future statement of intent proceeding.
6. Revenues approved pursuant to Paragraph 1 of the Settlement Agreement include reimbursement of rate case expenses owed to the ACSC Cities in connection with the 2014 RRM filing.
  7. The Signatories agree that each ACSC city shall approve this Settlement Agreement and adopt an ordinance or resolution to implement for the ACSC Cities the rates, terms, and conditions reflected in the tariffs attached to the Settlement Agreement as Exhibit A. Atmos and ACSC further agree that at such time as all of the ACSC Cities have passed an ordinance or resolution consistent with the Settlement and Atmos has received such ordinance or resolution, Atmos shall withdraw its appeal of the currently pending RRM filing before the Railroad Commission of Texas in connection with the 2014 RRM filing.

8. Atmos and the ACSC Cities further agree that the express terms of the Rider RRM are supplemental to the filing, notice, regulatory review, or appellate procedural process of the ratemaking provisions of Chapter 104 of the Texas Utilities Code. If the statute requires a mandatory action on behalf of the municipal regulatory authority or Atmos, the parties will follow the provisions of such statute. If the statute allows discretion on behalf of the municipal regulatory authority, the ACSC Cities agree that they shall exercise such discretion in such a way as to implement the provisions of the RRM tariff. If Atmos appeals an action or inaction of an ACSC City regarding an RRM filing to the Railroad Commission, the ACSC Cities agree that they will not oppose the implementation of interim rates or advocate the imposition of a bond by Atmos consistent with the RRM tariff. Atmos agrees that it will make no filings on behalf of its Mid-Tex Division under the provisions of Section 104.301 of the Texas Utilities code while the Rider RRM is in place. In the event that a regulatory authority fails to act or enters an adverse decision regarding the proposed annual RRM adjustment, the Railroad Commission of Texas shall have exclusive appellate jurisdiction, pursuant to the provisions of the Texas Utilities Code, to review the action or inaction of the regulatory authority exercising exclusive original jurisdiction over the RRM request. In addition, the Signatories agree that this Settlement Agreement shall not be construed as a waiver of the ACSC Cities' right to initiate a show cause proceeding or the Company's right to file a Statement of Intent under the provisions of the Texas Utilities Code.
9. The Signatories agree that the terms of the Settlement Agreement are interdependent and indivisible, and that if any ACSC city enters an order that is inconsistent with this Settlement Agreement, then any Signatory may withdraw without being deemed to have waived any procedural right or to have taken any substantive position on any fact or issue by virtue of that Signatory's entry into the Settlement Agreement or its subsequent withdrawal. If any ACSC city rejects this Settlement Agreement, then this Settlement Agreement shall be void *ab initio* and counsel for the ACSC Cities shall thereafter only take such actions as are in accordance with the Texas Disciplinary Rules of Professional Conduct.
10. The Signatories agree that all negotiations, discussions and conferences related to the Settlement Agreement are privileged, inadmissible, and not relevant to prove any issues associated with Atmos' 2014 RRM filing and 2015 RRM filing.
11. The Signatories agree that neither this Settlement Agreement nor any oral or written statements made during the course of settlement negotiations may be used for any purpose other than as necessary to support the entry by the ACSC Cities of an ordinance or resolution implementing this Settlement Agreement.
12. The Signatories agree that this Settlement Agreement is binding on each Signatory only for the purpose of settling the issues set forth herein and for no other purposes, and, except to the extent the Settlement Agreement governs a Signatory's rights and obligations for future periods, this Settlement Agreement shall not be binding or precedential upon a Signatory outside this proceeding.

Attachment A

13. The Signatories agree that this Settlement Agreement may be executed in multiple counterparts and may be filed with facsimile signatures.

Agreed to this 7 day of May, 2015.

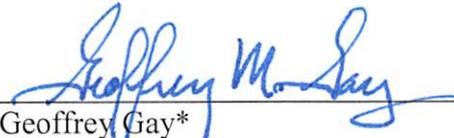
ATMOS ENERGY CORP., MID-TEX DIVISION

By: John A. Paris  
John A. Paris  
President, Mid-Tex Division

Attachment A

Agreed to this 7th day of May 2015.

ATTORNEY FOR ATMOS CITIES STEERING COMMITTEE, WHOSE MEMBERS INCLUDE THE CITIES OF ABILENE, ADDISON, ALLEN, ALVARADO, ANGUS, ANNA, ARGYLE, ARLINGTON, AUBREY, BEDFORD, BELLMEAD, BENBROOK, BEVERLY HILLS, BLOSSOM, BLUE RIDGE, BOWIE, BOYD, BRIDGEPORT, BROWNWOOD, BUFFALO, BURKBURNETT, BURLESON, CADDO MILLS, CANTON, CARROLLTON, CEDAR HILL, CELESTE, CELINA, CENTERVILLE, CISCO, CLARKSVILLE, CLEBURNE, CLYDE, COLLEGE STATION, COLLEYVILLE, COLORADO CITY, COMANCHE, COMMERCE, COOLIDGE, COPPELL, COPPERAS COVE, CORINTH, CORRAL CITY, CRANDALL, CROWLEY, DALWORTHINGTON GARDENS, DENISON, DESOTO, DUNCANVILLE, EASTLAND, EDGECLIFF VILLAGE, EMORY, ENNIS, EULESS, EVERMAN, FAIRVIEW, FARMERS BRANCH, FARMERSVILLE, FATE, FLOWER MOUND, FOREST HILL, FORT WORTH, FRISCO, FROST, GAINESVILLE, GARLAND, GARRETT, GRAND PRAIRIE, GRAPEVINE, GUNTER, HALTOM CITY, HARKER HEIGHTS, HASKELL, HASLET, HEWITT, HIGHLAND PARK, HIGHLAND VILLAGE, HONEY GROVE, HURST, HUTTO, IOWA PARK, IRVING, JUSTIN, KAUFMAN, KEENE, KELLER, KEMP, KENNEDALE, KERENS, KERRVILLE, KILLEEN, KRUM, LAKE WORTH, LAKESIDE, LANCASTER, LEWISVILLE, LINCOLN PARK, LITTLE ELM, LORENA, MADISONVILLE, MALAKOFF, MANSFIELD, MCKINNEY, MELISSA, MESQUITE, MIDLOTHIAN, MURPHY, NEWARK, NOCONA, NORTH RICHLAND HILLS, NORTHLAKE, OAKLEAF, OVILLA, PALESTINE, PANTEGO, PARIS, PARKER, PECAN HILL, PETROLIA, PLANO, PONDER, POTTSBORO, PROSPER, QUITMAN, RED OAK, RENO (PARKER COUNTY), RICHARDSON, RICHLAND, RICHLAND HILLS, ROANOKE, ROBINSON, ROCKWALL, ROSCOE, ROWLETT, ROYSE CITY, SACHSE, SAGINAW, SANSOM PARK, SEAGOVILLE, SHERMAN, SNYDER, SOUTHLAKE, SPRINGTOWN, STAMFORD, STEPHENVILLE, SULPHUR SPRINGS, SWEETWATER, TEMPLE, TERRELL, THE COLONY, TROPHY CLUB, TYLER, UNIVERSITY PARK, VENUS, VERNON, WACO, WATAUGA, WAXAHACHIE, WESTLAKE, WHITE SETTLEMENT, WHITESBORO, WICHITA FALLS, WOODWAY, AND WYLIE.

By:   
Geoffrey Gay\*

\* Subject to approval by ACSC City Councils

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>C – COMMERCIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2015</b>	<b>PAGE:</b>

**Application**

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 40.00 per month
Rider CEE Surcharge	\$ 0.00 per month <sup>1</sup>
<b>Total Customer Charge</b>	<b>\$ 40.00 per month</b>
Commodity Charge – All Ccf	\$ 0.08020 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup> Reference Rider CEE - Conservation And Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2014.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2015</b>	<b>PAGE:</b>

**Application**

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 700.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2937 per MMBtu
Next 3,500 MMBtu	\$ 0.2151 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0461 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Curtailement Overpull Fee**

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2015</b>	<b>PAGE:</b>

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>R – RESIDENTIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2015</b>	<b>PAGE:</b>

**Application**

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 18.60 per month
Rider CEE Surcharge	\$ 0.02 per month <sup>1</sup>
<b>Total Customer Charge</b>	<b>\$ 18.62 per month</b>
Commodity Charge – All <u>Ccf</u>	\$0.09931 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup>Reference Rider CEE - Conservation And Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2014.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2015</b>	<b>PAGE:</b>

**Application**

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 700.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2937 per MMBtu
Next 3,500 MMBtu	\$ 0.2151 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0461 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Imbalance Fees**

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2015</b>	<b>PAGE:</b>

**Curtailement Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

A transportation agreement is required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 11/01/2015</b>	<b>PAGE:</b>

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

- $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
- $WNAF_i$  = Weather Normalization Adjustment Factor for the  $i^{th}$  rate schedule or classification expressed in cents per Ccf
- $R_i$  = Commodity Charge rate of temperature sensitive sales for the  $i^{th}$  schedule or classification.
- $HSF_i$  = heat sensitive factor for the  $i^{th}$  schedule or classification divided by the average bill count in that class
- $NDD$  = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.
- $ADD$  = billing cycle actual heating degree days.
- $BL_i$  = base load sales for the  $i^{th}$  schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_j = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 11/01/2015</b>	<b>PAGE:</b>

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	10.22	0.1404	98.80	0.6372
Austin	11.59	0.1443	213.62	0.7922
Dallas	14.12	0.2000	208.11	0.9085
Waco	9.74	0.1387	130.27	0.6351
Wichita Falls	11.79	0.1476	122.35	0.5772

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at [atmosenergy.com/mtx-wna](http://atmosenergy.com/mtx-wna), in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and a Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

ATMOS ENERGY CORP., MID-TEX DIVISION  
 PROOF OF REVENUES AND PROPOSED TARIFF STRUCTURE  
 TEST YEAR ENDING DECEMBER 31, 2014

(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1 Proposed Change In Rates:		\$21,066,527	Schedule A				
2 Proposed Change In Rates without Revenue Related Taxes:		\$19,757,254	Ln 1 divided by factor on WP_F-5.1				
3							
4							
5							
6							
		Revenue					
		Requirements	Allocations				
7 Residential	\$ 338,431,486		77.95%	Per GUD 10170 Final Order			
8 Commercial	\$ 84,223,622		19.40%	Per GUD 10170 Final Order			
9 Industrial and Transportation	\$ 11,490,316		2.65%	Per GUD 10170 Final Order			
10 Net Revenue Requirements GUD No. 10170	<u>\$ 434,145,424</u>						
11							
12							
17							
18	Rate Class	Current	Proposed Change	Proposed Rates	Proposed Change In Revenues	Proposed Revenues	Proposed Rates with Rate Case Expenses
19							
20 Residential Base Charge	\$ 18.20	\$ 0.36	\$ 18.56	\$ 6,351,350	\$ 327,447,398	\$ 18.60	
21 Residential Consumption Charge	\$ 0.08819	\$ 0.01112	\$ 0.09931	\$ 9,049,383	\$ 80,817,829	\$ 0.09931	
22 Commercial Base Charge	\$ 38.50	\$ 1.37	\$ 39.87	\$ 2,000,584	\$ 58,221,364	\$ 40.00	
23 Commercial Consumption Charge	\$ 0.07681	\$ 0.00339	\$ 0.08020	\$ 1,834,968	\$ 43,411,339	\$ 0.08020	
24 I&T Base Charge	\$ 675.00	\$ 22.35	\$ 697.35	\$ 220,192	\$ 6,870,292	\$ 700.00	
25 I&T Consumption Charge Tier 1 MMBTU	\$ 0.2807	\$ 0.0130	\$ 0.2937	\$ 142,055	\$ 3,209,350	\$ 0.2937	
26 I&T Consumption Charge Tier 2 MMBTU	\$ 0.2056	\$ 0.0095	\$ 0.2151	\$ 117,051	\$ 2,650,282	\$ 0.2151	
27 I&T Consumption Charge Tier 3 MMBTU	\$ 0.0441	\$ 0.0020	\$ 0.0461	\$ 42,703	\$ 984,314	\$ 0.0461	
28				<u>\$ 19,758,287</u>	<u>\$ 523,612,169</u>		
29							

Data Sources:  
 GUD10170\_FINAL.xlsm

ATMOS ENERGY CORP., MID-TEX DIVISION  
 PROOF OF REVENUES AND PROPOSED TARIFF STRUCTURE  
 TEST YEAR ENDING DECEMBER 31, 2014

(a)	(b)	(c)	(d)	(e)	(f)	(g)	
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		Revenue					
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24 I&T Base Charge	\$ 675.00	\$ 22.35	\$ 697.35	\$ 220,192	\$ 6,870,292	\$ 700.00	
25 I&T Consumption Charge Tier 1 MMBTU	\$ 0.2807	\$ 0.0130	\$ 0.2937	\$ 142,055	\$ 3,209,350	\$ 0.2937	
26 I&T Consumption Charge Tier 2 MMBTU	\$ 0.2056	\$ 0.0095	\$ 0.2151	\$ 117,051	\$ 2,650,282	\$ 0.2151	
27 I&T Consumption Charge Tier 3 MMBTU	\$ 0.0441	\$ 0.0020	\$ 0.0461	\$ 42,703	\$ 984,314	\$ 0.0461	
28				<u>\$ 19,758,287</u>	<u>\$ 523,612,169</u>		
29							

Data Sources:  
 GUD10170\_FINAL.xlsm

<b>RATE SCHEDULE:</b>	<b>C – COMMERCIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2015</b>	<b>PAGE:</b>

**Application**

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 40.00 per month
Rider CEE Surcharge	\$ 0.00 per month <sup>1</sup>
<b>Total Customer Charge</b>	\$ 40.00 per month
Commodity Charge – All Ccf	\$ 0.08020 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup> Reference Rider CEE - Conservation And Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2014.

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2015</b>	<b>PAGE:</b>

**Application**

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 700.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2937 per MMBtu
Next 3,500 MMBtu	\$ 0.2151 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0461 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Curtailement Overpull Fee**

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2015</b>	<b>PAGE:</b>

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

<b>RATE SCHEDULE:</b>	<b>R – RESIDENTIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2015</b>	<b>PAGE:</b>

**Application**

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 18.60 per month
Rider CEE Surcharge	\$ 0.02 per month <sup>1</sup>
<b>Total Customer Charge</b>	<b>\$ 18.62 per month</b>
Commodity Charge – All <u>Ccf</u>	\$0.09931 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup>Reference Rider CEE - Conservation And Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2014.

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2015</b>	<b>PAGE:</b>

**Application**

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 700.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2937 per MMBtu
Next 3,500 MMBtu	\$ 0.2151 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0461 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Imbalance Fees**

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2015</b>	<b>PAGE:</b>

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

A transportation agreement is required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 11/01/2015</b>	<b>PAGE:</b>

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

- $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
- $WNAF_i$  = Weather Normalization Adjustment Factor for the  $i^{th}$  rate schedule or classification expressed in cents per Ccf
- $R_i$  = Commodity Charge rate of temperature sensitive sales for the  $i^{th}$  schedule or classification.
- $HSF_i$  = heat sensitive factor for the  $i^{th}$  schedule or classification divided by the average bill count in that class
- $NDD$  = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.
- $ADD$  = billing cycle actual heating degree days.
- $BL_i$  = base load sales for the  $i^{th}$  schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_j = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 11/01/2015</b>	<b>PAGE:</b>

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	10.22	0.1404	98.80	0.6372
Austin	11.59	0.1443	213.62	0.7922
Dallas	14.12	0.2000	208.11	0.9085
Waco	9.74	0.1387	130.27	0.6351
Wichita Falls	11.79	0.1476	122.35	0.5772

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at [atmosenergy.com/mtx-wna](http://atmosenergy.com/mtx-wna), in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and a Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

**ATMOS ENERGY CORP., MID-TEX DIVISION  
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL  
TEST YEAR ENDING DECEMBER 31, 2014**

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan ("PAP")	Post-Retirement Medical Plan ("FAS 106")	Pension Account Plan ("PAP")	Supplemental Executive Benefit Plan ("SERP")	Post-Retirement Medical Plan ("FAS 106")	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Fiscal Year 2014 Towers Watson Report (excluding Removed Cost Centers)	\$ 6,388,826	\$ 4,542,023	\$ 9,481,670	\$ 165,758	\$ 8,736,645	
2	Allocation to Mid-Tex	46.26%	46.26%	71.70%	100.00%	71.70%	
3	FY14 Towers Watson Benefit Costs (excluding Removed Cost Centers) Allocated to MTX (Ln 1 x Ln 2)	\$ 2,955,304	\$ 2,101,021	\$ 6,798,531	\$ 165,758	\$ 6,264,334	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
5	FY14 Towers Watson Benefit Costs To Approve (excluding Removed Cost Centers) (Ln 3 x Ln 4)	\$ 2,955,304	\$ 2,101,021	\$ 6,798,531	\$ 165,758	\$ 6,264,334	\$ 18,284,949
6							
7							
8	<b>Summary of Costs to Approve:</b>						
9							
10	Total Pension Account Plan ("PAP")	\$ 2,955,304		\$ 6,798,531			\$ 9,753,835
11	Total Post-Retirement Medical Plan ("FAS 106")		\$ 2,101,021			\$ 6,264,334	8,365,356
12	Total Supplemental Executive Retirement Plan ("SERP")				\$ 165,758		165,758
13	Total (Ln 10 + Ln 11 + Ln 12)	\$ 2,955,304	\$ 2,101,021	\$ 6,798,531	\$ 165,758	\$ 6,264,334	\$ 18,284,949
14							
15							
16	O&M Expense Factor	95.82%	95.82%	43.03%	21.00%	43.03%	
17							
18	Expense Portion (Ln 13 x Ln 16)	\$ 2,831,859	\$ 2,013,260	\$ 2,925,600	\$ 34,809	\$ 2,695,721	\$ 10,501,250
19							
20	Capital Factor	4.18%	4.18%	56.97%	79.00%	56.97%	
21							
22	Capital Portion (Ln 13 x Ln 20)	\$ 123,445	\$ 87,761	\$ 3,872,930	\$ 130,949	\$ 3,568,614	\$ 7,783,699
23							
24	Total (Ln 18 + Ln 22)	\$ 2,955,304	\$ 2,101,021	\$ 6,798,531	\$ 165,758	\$ 6,264,334	\$ 18,284,949

City Council Staff Report

SUBJECT: Consider Resolution 1622 approving and authorizing publication of Notice of Intention to issue Certificates of Obligation	
Supporting Documents:	
Resolution 1622 Notice of Intention	Meeting Date: 5/26/2015 Department: Fiscal Services Reviewed by: Clay Caruthers City Manager Review:
Background/Analysis:	
<p>Prior to the issuance of Certificates of Obligation, the City Council is required to publish notice of its intention to issue the certificates in the Fort Worth Star-Telegram with the time and place the City Council proposes to pass the ordinance issuing the bonds. The notice is required to be published once a week for two consecutive weeks with the first publication published at least thirty-one (31) days prior to the issuance of the Certificates of Obligation. The first notice will be published on or before June 13, 2015 with the second on the same day of the week following the first publication.</p> <p>City Staff is recommending the issuance of Certificates of Obligation in a principal amount totaling \$4.0 million; \$2.8 million for streets and drainage and \$1.2 million for water and wastewater infrastructure. An additional amount, to be determined by First Southwest Company, will be added for issuance costs. The proposed date of sale is July 14, 2015.</p>	
Funding and Sources:	
<p>Funding for the \$2.8 million of street and drainage improvements is supported by ad valorem taxes. Funding for the \$1.2 million of water and wastewater infrastructure is supported by water and wastewater revenue.</p>	
Recommendation:	
<p>Staff recommends City Council approve Resolution 1622 authorizing the publication of the Notice of Intention to issue City of Hurst, Texas, Certificates of Obligation.</p>	

Resolution 1622

A RESOLUTION Approving and Authorizing Publication of Notice of Intention to Issue Certificates of Obligation.

WHEREAS, the City Council of the City of Hurst, Texas, has determined that certificates of obligation should be issued under and pursuant to the provisions of Texas Local Government Code, Subchapter C of Chapter 271, as amended, for the purpose of paying contractual obligations to be incurred for (i) the construction of public works, to wit: water and wastewater improvements and street and drainage improvements and (ii) to pay costs associated with the issuance of the certificates; and

WHEREAS, prior to the issuance of such certificates, the City Council is required to publish notice of its intention to issue the same in a newspaper of general circulation in the City, said notice stating (i) the time and place the City Council tentatively proposes to pass the ordinance authorizing the issuance of the certificates, (ii) the maximum amount proposed to be issued, (iii) the purposes for which the certificates are to be issued and (iv) the manner in which the City Council proposes to pay the certificates; now, therefore,

BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF HURST, TEXAS:

SECTION 1: The City Secretary is hereby authorized and directed to cause notice to be published of the City Council's intention to issue certificates of obligation in a principal amount not to exceed \$4,500,000 for the purpose of paying contractual obligations to be incurred for (i) the construction of public works, to wit: water and wastewater improvements and street and drainage improvements and (ii) to pay costs associated with the issuance of the certificates; and, such certificates to be payable from ad valorem taxes and a limited pledge of the net revenues of the City's combined Waterworks and Sewer System. The notice hereby approved and authorized to be published shall read substantially in the form and content of **Exhibit A** hereto attached and incorporated herein by reference as a part of this resolution for all purposes.

SECTION 2: The City Secretary shall cause the aforesaid notice to be published in a newspaper of general circulation in the City, once a week for two consecutive weeks, the date of the first publication to be at least thirty-one (31) days prior to the date stated therein for the passage of the ordinance authorizing the issuance of the certificates of obligation.

SECTION 3: It is officially found, determined, and declared that the meeting at which this Resolution is adopted was open to the public and public notice of the time, place, and subject matter of the public business to be considered at such meeting, including this Resolution, was given, all as required by Texas Government Code, Chapter 551, as amended.

SECTION 4: This Resolution shall be in force and effect from and after its passage on the date shown below.

PASSED AND ADOPTED, this May 26, 2015.

**CITY OF HURST, TEXAS**

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Richard Ward, Mayor

**ATTEST:**

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Rita Frick, City Secretary

(City Seal)

EXHIBIT A

NOTICE OF INTENTION TO ISSUE CITY OF  
HURST, TEXAS, CERTIFICATES OF OBLIGATION

TAKE NOTICE the City Council of the City of Hurst, Texas, shall convene at 6:30 o'clock P.M. on the 14<sup>th</sup> day of July 2015, at its regular meeting place in the City Hall, 1505 Precinct Line Road, Hurst, Texas, and, during such meeting, the City Council will consider the passage of an ordinance authorizing the issuance of certificates of obligation in one or more series in a principal amount not to exceed \$4,500,000 for the purpose of paying contractual obligations to be incurred for (i) the construction of public works, to wit: water and wastewater improvements and street and drainage improvements and (ii) to pay costs associated with the issuance of the certificates; and such certificates are to be payable from ad valorem taxes and a limited pledge of the net revenues of the City's combined Waterworks and Sewer System. The certificates are to be issued, and this notice is given, under and pursuant to the provisions of Texas Local Government Code, Subchapter C of Chapter 271, as amended.

City Secretary  
City of Hurst, Texas

## City Council Staff Report

SUBJECT: Consider approval of a change order related to concrete work at the Hurst Justice Center

Supporting Documents:

Meeting Date: 5/26/2015  
 Department: Fiscal Services  
 Reviewed by: Clay Caruthers  
 City Manager Review:

Background/Analysis:

The Hurst Justice Center is nearing project completion as the former police building is being remodeled to include the municipal jail and dispatch area. City staff recently met with AUI Contractors and Ron Hobbs Architects to discuss the overall project budget and contingency account. In January 2013, City Council approved the construction of the Hurst Justice Center, in an amount equal to \$16.24 million, including a \$700,000 contingency. The project contingency is 4.5% of the total approved project budget, which is lower than the 10% normally presented for consideration. Numerous items have hit the contingency account including mechanical changes, items to conform to updated building codes, emergency power enhancements, drainage corrections, and other items to ensure quality construction. The largest contingency item presented by AUI was an increase in concrete estimates. Engineers altered concrete specifications and costs per yard increased with the improving economy. These changes put final concrete costs well over the initial estimates. AUI absorbed the vast majority of the concrete overage, and an additional \$250,000 was programmed into the project contingency.

Estimates show that the final project cost will exceed the originally approved project budget by approximately \$100,000 or less than one percent of the original contract amount. Staff is requesting that City Council authorize a change order, in the amount of \$100,000, to offset a portion of the additional \$250,000 in concrete costs. Additional concrete pours will be required for pier and other flat work associated with the final phase of the project.

Funding and Sources:

Funds are available from the Special Projects Fund. Savings of approximately \$20,000 from materials testing and \$30,000 from landscaping will be added to an additional \$50,000 from Special Projects reserves to fund the change order.

Recommendation:

Staff recommends that the City Council approve a construction change order for concrete work, in an amount equal to \$100,000, for the Hurst Justice Center to be funded from the Special Projects Fund.

City Council Staff Report

SUBJECT: Consider appointments to the Boards, Commissions and Committees	
Supporting Documents:	
	Meeting Date: 5/26/2015 Department: Legislative and Judicial Services Reviewed by: Rita Frick City Manager Review:
Background/Analysis:	
This item provides for City Council to consider appointments to the Boards, Commissions and Committees.	
Funding and Sources:	
There is no financial impact.	
Recommendation:	
There is no staff recommendation.	

## Future Event Calendar

May 26, 2015

<u>DATE AND TIME</u>	<u>ACTIVITY</u>
Tuesday, June 9, 2015 6:30 p.m.	Regular City Council Meeting City Council Chambers
Saturday, June 20, 2015 6:00 – 8:00 p.m.	Golden Couples Senior Center
Tuesday, June 23, 2015 6:30 p.m.	Regular City Council Meeting City Council Chambers
Saturday, July 4, 2015 5:00 p.m.	Hurst Stars and Stripes Community Park
Tuesday, July 14, 2015 6:30 p.m.	Regular City Council Meeting City Council Chambers
Tuesday, July 28, 2015 CANCELED	Regular City Council Meeting